FACIES INTERPRETATION AND DIAGENESIS OF THE COSSIGNY MEMBER, BEAGLE SUB-BASIN NORTH WEST SHELF, WESTERN AUSTRALIA

Thesis submitted to the Faculty of Science, University of Adelaide

In Partial fulfilment of the Requirement for

the

M. Sc. Degree

in

Petroleum Geology and Geophysics,

The University of Adelaide

by Aslam Chapri 1994

Awarded 191911

ACKNOWLEDGMENTS

I am greatly indebted to Dr. Bill Stuart for his support, guidance and encouragement throughout the course of this study. My thanks also go to Dr. Nick Lemon, Dr. John Warren and Mr. Andy Mitchell for their valuable advice and patience.

My appreciation is recorded to Bridge Oil Limited for supplying a scholarship and the data for this project. I wish to thank everyone at the Bridge Oil Limited especially to Dr. Barry Goldstein for assistance during my stay in Sydney.

My thanks also go to Mr. Sukru Apak for his help and moral support.

STATEMENT OF AUTHENTICITY

To the best of my knowledge and belief this thesis contains no material which has been accepted for the award of any other degree or diploma in any University, nor does it contain any material previously published or written by another person, except where due reference is made in text.

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ABSTRACT

The Triassic reef complexes of the North West Shelf represent a new exploration play involving reservoirs in the reefs themselves or within associated carbonate platforms. The Triassic carbonates are found in number of exploration wells on the North West Shelf, the most notable occurrences are shelf carbonates of the Outer Bonaparte Basin (Mory, 1988), the Outer Browse Basin (Willis, 1988), on the Exmouth Plateau (Barber, 1988) and Timor (Audly-Charles, 1968). In the Northern Carnarvon Basin a 100-140 meter thick carbonate unit of Ladinian age known as Cossigny Member was intersected by wells Phoenix-1, Phoenix-2 and Cossigny-1. The Cossigny Member represents the only significant carbonate deposition in the study area, and was deposited in shallow water conditions on a broad gently sloping shelf, similar to the modern day Persian Gulf.

The Cossigny Member represents a transgressive then a regressive sequence and was deposited as a result of a brief marine transgression during the Ladinian times (Blevin et al 1993, Bradshaw et al., 1988). Detailed sedimentological descriptions and thin section studies of the Cossigny Member reveal three characteristic lithofacies. Each carbonate lithofacies is distinguished by a dominant lithology or association of lithologies. XRD analysis and staining of the selected samples allowed the identification of mineralogy. At the base of the Member in Phoenix-2 well, which represents all of the lithofacies, is an oolitic grainstone facies. This facies is composed of well sorted, well rounded, medium to coarse grained onlites deposited within a moderate to high energy ooid shoal. The ooids show a radial-concentric fabric (Heller et al. 1980) that reflects a calcitic or Mg calcitic precursor. The absence of abundant oolites in the shoreward wells of Phoenix-1 and Cossigny-1 indicates that this facies did not extend shoreward. Oolitic grainstone facies is overlain by a mixed-ooid-peloid grainstone facies; in Phoenix-1 and Phoenix-2 this represents a transitional zone between the ooid grainstone facies and the overlying lowenergy lagoonal facies. This facies consist of peloids, pellets, ooids and bioclasts. Ooids generally constitute a smaller percentage of the framework grains and show a heterogeneous fabric. The mixed-ooid-peloid grainstone facies grades upwards into a muddy peloidal wackestone facies. This facies dominantly consist of faecal pellets and peloids. The petrographic characteristics and the presence of miliolid foraminifera indicate that this facies was probably deposited in a quite water lagoonal environment.

The Cossigny Member carbonates show several phases of diagenesis. Micritization is dominant in the muddy peloidal wackestone facies, most of the grains in the mixed facies are also micritized. An early marine cementation of the sediments created a rigid frame work and thus, prevented grain to grain compaction. The marine cement is seen as bladed crystals growing perpendicular to the substrate. In most cases it envelops the early micritic cement. The last generation of cement is equant spar that fills the rest of the pore spaces. The crystal size of the spar increases towards the centre and was probably deposited in meteoric phreatic environment. The upper part of the lagoonal facies is dominantly dolomitized. Dolomite crystals have replaced constituent grains as well as the cement. Dolomites were probably formed by the subsurface mixing of sea water and meteoric water Hanshaw et at al., (1971).

The Cossigny Member carbonates represent an excellent seismic horizon. Due to the wide spacing of the wells in the Beagle Sub-basin the seismic correlation of the Member was necessary. To assist in the stratigraphic interpretation and correlation, two other horizons Main Unconformity (Seismic Green Horizon) and top Bedout Formation (Seismic Blue Horizon) were tentatively carried (where present) throughout most of the selected seismic data.

TABLE OF CONTENTS

ABSTRACT

CHA	APTER 1	INTRODUCTION	1
	1.1.	Regional Setting	1
	1.2.	Aims and Objectives	2
	1.3.	Previous Literature	2
	1.4.	Exploration History	3
	1.5.	Methods of Study	4
	1.5.1.	Thin Sections	4
	1.5.2	X-Ray Diffraction	4
	1.5.3.	Wireline Logs	5
	1.5.4.	Geophysics	5
CH	APTER 2	- REGIONAL SETTING	6
	2.1.	Basin Development	6
	2.1.1.	Stage 1	6
	2.1.2.	Stage 2	7
	2.1.3.	Stage 3	7
	2.2.	Palaeogeographic Evolution	8
	2.2.1.	Pre-Mesozoic	8
	2.2.2.	Triassic	9
	2.2.2.1.	Early and Middle Triassic	9
	2.2.2.2.	Late Triassic	11
	2.2.3.	Jurassic	12
	2.2.4.	Cretaceous	12
	2.2.4.1.	Lower Cretaceous	12
	2.2.4.2.	Upper Cretaceous	13
	2.3.	Structural Elements	13
	2.3.1.	Outer Platform	13
	2.3.2.	The Picard Trend	14
	2.3.3.	The Cossigny Trough	14
	2.3.4.	The North Turtle Arch	14

	2.3.5.	Phoenix Structure		
	2.3.6.	Pilbara Shelf		
	2.3.7.	Bedout High	15	
	2.3.8.	De Grey Nose	16	
	2.3.9.	Thouin Graben	16	
СНАР	TER 3	TRIASSIC LITHOFACIES OF THE BEAGLE		
		AND BEDOUT SUB-BASINS	17	
	3.1.	Seismic Correlation	17	
	3.1.1.	Seismic Orange Horizon	17	
	3.1.2.	Seismic yellow Horizon	18	
	3.1.3.	Seismic Green Horizon	18	
	3.2.	Wireline Log Interpretation	18	
	3.3	Definition of a Facies	19	
	3.4.	Triassic Lithofacies in the Beagle		
		and Bedout Sub-Basins	20	
	3.4.1.	Deposition of the Locker Shale	20	
	3.4.2.	Deposition of the Keraudren		
		and Mungaroo Formations	21	
	3.4.2.1.	Lower Keraudren Formation	21	
	3.4.22.	Upper Keraudren	22	
	3.4.3.2.	Mungaroo Formation	22	
	3.5.	Triassic Carbonates Elsewhere on		
		the North West Shelf	23	
	3.6.	Conclusion	24	
CHAF	PTER 4	LITHOFACIES OF THE		
		COSSIGNY MEMBER	25	
	4.1.	Introduction	25	
	4.2.	Lithological Definitions	25	
	4.2.1.	Ooids	26	
	4.2.2.	Peloids and Pellets	27	
	4.2.3.	Micrite	27	
	4.2.4.	Matrix	28	

	4.2.5.	Bioclasts	28
	4.3.	Lithofacies of the Cossigny Member	28
	4.3.1.	Oolitic Grainstone Facies	29
	4.3.2.	Mixed Oolitic-Peloidal Greenstone Facies	30
	4.3.3. Muddy Peloidal Wackestone Facies		32
	4.4.	Depositional Model of the Cossigny Member	33
CHAPTER		DIAGENESIS OF THE COSSIGNY MEMBER	35
	5.1.	Introduction	35
	5.2.	Diagenesis of the Cossigny Member	37
	5.2.1.	Micritization and Micritic Cements	37
	5.2.2.	Circumgranular Cement	38
	5.2.3.	Intergranular Cement	39
	5.2.4.	Neomorphism	39
	5.2.5.	Dolomitization	40
	5.2.6.	Authigenic Glauconite	42
	5.2.7.	Pyrite	43
	5.2.8.	Calcite Veins	43
	5.3.	Summary of Diagenetic History	43

CHAPTER 6 CONCLUSIONS AND RECOMMENDATIONS 45

Bibliograp	hy		48
Appendix	I	Sample list	
Appendix	п	Thin section staining	
Appendix	ш	Carbonate rock classification	
Appendix	IV	Petrographic description of the same	nples
Appendix	V	Wireline logs	
Appendix	VI	Selected Seismic Lines	

LIST OF FIGURES AND TABLES

- Figure 1.1 Location map of the North West Shelf of Australia
- Figure 1.2 Map showing various basins of North west Shelf of Australia and their tectonic elements
- Figure 2.1 Structural history beneath the North West Shelf region
- Figure 2.2 Palaeogeography and intersection, Early Permian Lyons Group
- Figure 2.3 Palaeogeography and intersection, late Early Permian Byro Group
- Figure 2.4 Palaeogeography, Early Triassic Locker Shale
- Figure 2.5 Palaeogeography, Late Triassic Mungaroo Formation
- Figure 2.6 Early Triassic Environments
- Figure 2.7 Early Late Triassic environments
- Figure 2.8 Palaeogeography, Late Cretaceous Toolonga Calcilutite
- Figure 2.9 Structural elements of the Beagle and Bedout Sub-basins
- Figure 2.10 Generalised stratigraphic column
- Figure 3.1 Seismic base map
- Figure 3.2 Limit of high amplitude seismic Orange Horizon
- Figure 3.3 Gamma-ray log curve shapes
- Table 3.1
 Sand body characteristics of Lower Keraudren Formation
- Table 3.2
 Sand body characteristics of Upper Keraudren Formation
- Figure 3.4 Generalised stratigraphic column of Beagle and Bedout Sub-basins
- Figure 3.5 Meandering stream electric log character Lower Keraudren Formation
- Figure 3.6 Braided stream electric log character Upper Keraudren Formation
- Figure 4.1 Carbonate grain types and their depositional setting
- Figure 4.2 Ooid formation in various marine and non-marine environments
- Table 4.1Different lithofacies of the Cossigny Member

(List of figures and tables continued)

Figure 4.3 XRD trace of oolitic grainstone facies

Figure 4.4 XRD trace of mixed ooid-peloid facies

Figure 4.5 XRD trace of muddy wackestone facies

Figure 4.6 XRD trace of muddy wackestone facies

Figure 5.1 Schematic representation of the three major diagenetic environments

Figure 5.2 Pattern in carbonate cementation for various environments

Figure 5.3 Schematic representation of the mixing-zone dolomitization model

Table 5.1Major diagenetic events in the Cossigny Member